

March 31, 2006

LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40601

2006-00138

RECEIVED

MAR 31 2006

PUBLIC SERVICE
COMMISSION

Re: Gas Supply Clause Case No. 2006-00XXX

Dear Ms. O'Donnell:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the Eighth Revision of Original Sheet No. 70 of LG&E Tariff PSC of Kentucky Gas No. 6 setting forth a Gas Supply Cost Component of 90.189 cents per 100 cubic feet applicable to all gas sold during the period of May 1, 2006 through July 31, 2006. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of May 1, 2006 through July 31, 2006.

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the May 1, 2006 through July 31, 2006 period. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on February 1, 2006. These adjustment levels will remain in effect from May 1, 2006 through July 31, 2006.

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Respectfully,



Robert M. Conroy
Manager, Rates

Enclosures

Louisville Gas and Electric Company

**Ninth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6**

STANDARD RATE SCHEDULE	GSC	
Gas Supply Clause		
APPLICABLE TO		
All gas sold.		
 GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	92.587¢	R
Gas Cost Actual Adjustment (GCAA)	(1.048)	R
Gas Cost Balance Adjustment (GCBA)	(2.094)	R
 Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None Applicable		
 Performance-Based Rate Recovery Component (PBRRC)	 <u>0.744</u>	
 Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	 90.189¢	 R

**Date of Issue: March 31, 2006
Canceling Eighth Revision of
Original Sheet No. 70
Issued January 27, 2006**

Issued By

Date Effective: May 1, 2006

**John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky**

Issued By Authority of an Order of the KPSC in Case No. 2006-00XXX dated _____

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2005-00XXX

For the Period

May 1, 2006 through July 31, 2006

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After May 1, 2006

2005-00XXX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	29,104,253
Total Expected Customer Deliveries: May 1, 2006 through July 31, 2006	Mcf	3,143,460
Gas Supply Cost Per Mcf	\$/Mcf	9.2587
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	92.587

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount	
Current Quarter Actual Adjustment	Eff. May 1, 2006 from 2005-00401	¢/Ccf	(5.275)
Previous Quarter Actual Adjustment	Eff. Feb 1, 2006 from 2005-00274	¢/Ccf	5.018
2nd Previous Qrt. Actual Adjustment	Eff. Nov 1, 2005 from 2005-00143	¢/Ccf	(0.609)
3rd Previous Qrt. Actual Adjustment	Eff. Aug 1, 2005 from 2004-00526	¢/Ccf	(0.182)
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(1.048)	

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	658,193
Total Expected Customer Deliveries: May 1, 2006 through July 31, 2006	Mcf	3,143,460
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	(0.2094)
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	(2.094)

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.744
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	0.744

Gas Supply Cost Component (GSCC) Effective February 1, 2006 through April 30, 2006

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	92.587
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(1.048)
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	(2.094)
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.744
Total Gas Supply Cost Component (GSCC)	¢/Ccf	90.189

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From May 1, 2006 through July 31, 2006

<u>MMBtu</u>	May	June	July	Total May 06-Jul 06
1. Expected Gas Supply Transported Under Texas' No-Notice Service	1,195,033	920,582	1,433,508	3,549,123
2. Expected Gas Supply Transported Under Texas' Rate FT	680,000	205,000	1,116,000	2,001,000
3. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	414,550	1,200,000	1,240,000	2,854,550
4. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 1)	0	330,000	341,000	671,000
5. Total MMBtu Purchased	2,289,583	2,655,582	4,130,508	9,075,673
6. Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	0
7. Less: Injections into Texas Gas' NNS Storage Service	962,209	855,360	237,770	2,055,339
8. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	1,327,374	1,800,222	3,892,738	7,020,334
<u>Mcf</u>				
9. Total Purchases in Mcf	2,233,740	2,590,812	4,029,764	
10. Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	
11. Less: Injections Texas Gas' NNS Storage Service	938,740	834,498	231,971	
12. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	1,295,000	1,756,314	3,797,793	
13. Plus: Customer Transportation Volumes under Rate TS	5,491	2,302	1,609	
14. Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 12 + Line 13)	1,300,491	1,758,616	3,799,402	
15. Less: Purchases for Depts. Other Than Gas Dept.	59,254	39,383	49,565	
16. Less: Purchases Injected into LG&E's Underground Storage	0	738,178	2,902,060	
17. Mcf Purchases Expensed during Month (Line 12 - Line 15 - Line 16)	1,235,746	978,753	846,168	3,060,667
18. LG&E's Storage Inventory - Beginning of Month	2,280,001	2,080,001	2,796,001	
19. Plus: Storage Injections into LG&E's Underground Storage (Line 16)	0	738,178	2,902,060	
20. LG&E's Storage Inventory - Including Injections	2,280,001	2,818,179	5,698,061	
21. Less: Storage Withdrawals from LG&E's Underground Storage	180,145	0	0	180,145
22. Less: Storage Losses	19,855	22,178	26,060	68,093
23. LG&E's Storage Inventory - End of Month	2,080,001	2,796,001	5,672,001	
24. Mcf of Gas Supply Expensed during Month (Line 17 + Line 21 + Line 22)	1,435,746	1,000,931	872,228	3,308,905
<u>Cost</u>				
25. Total Demand Cost - Including Transportation (Line 14 x Line 46)	\$1,138,840	\$1,540,020	\$3,327,136	
26. Less: Demand Cost Recovered thru Rate TS (Line 13 x Line 46)	4,808	2,016	1,409	
27. Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$1,134,032	\$1,538,004	\$3,325,727	
28. Commodity Costs - Gas Supply Under NNS (Line 1 x Line 47)	9,174,985	7,258,145	11,598,513	
29. Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 48)	5,205,060	1,611,485	9,002,995	
30. Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 3 x Line 49)	2,956,861	8,810,400	9,363,488	
31. Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 4 x Line 50)	0	2,606,439	2,764,146	
32. Total Purchased Gas Cost	\$18,470,938	\$21,824,473	\$36,054,869	\$76,350,280
33. Plus: Withdrawals from NNS Storage (Line 6 x Line 47)	0	0	0	0
34. Less: Purchases Injected into NNS Storage (Line 7 x Line 47)	7,387,456	6,743,915	1,923,797	16,055,168
35. Total Cost of Gas Delivered to LG&E	\$11,083,482	\$15,080,558	\$34,131,072	\$60,295,112
36. Less: Purchases for Depts. Other Than Gas Dept. (Line 15 x Line 51)	507,137	338,162	445,446	1,290,745
37. Less: Purchases Injected into LG&E's Storage (Line 16 x Line 51)	0	6,338,365	26,081,103	32,419,468
38. Pipeline Deliveries Expensed During Month	\$10,576,345	\$8,404,031	\$7,604,523	\$26,584,899
39. LG&E's Storage Inventory - Beginning of Month	\$23,439,778	\$21,383,658	\$27,503,860	
40. Plus: LG&E Storage Injections (Line 37 above)	0	6,338,365	26,081,103	
41. LG&E's Storage Inventory - Including Injections	\$23,439,778	\$27,722,023	\$53,584,963	
42. Less: LG&E Storage Withdrawals (Line 21 x Line 52)	1,851,999	0	0	\$1,851,999
43. Less: LG&E Storage Losses (Line 22 x Line 52)	204,121	218,163	245,071	667,355
44. LG&E's Storage Inventory - End of Month	\$21,383,658	\$27,503,860	\$53,339,892	
45. Gas Supply Expenses (Line 38 + Line 42 + Line 43)	\$12,632,465	\$8,622,194	\$7,849,594	\$29,104,253
<u>Unit Cost</u>				
46. 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.8757	\$0.8757	\$0.8757	
47. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$7.6776	\$7.8843	\$8.0910	
48. Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$7.6545	\$7.8609	\$8.0672	
49. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$7.1327	\$7.3420	\$7.5512	
50. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1)	\$7.6906	\$7.8983	\$8.1060	
51. Average Cost of Deliveries (Line 35 / Line 12)	\$8.5587	\$8.5865	\$8.9871	
52. Average Cost of Inventory - Including Injections (Line 41 / Line 20)	\$10.2806	\$9.8369	\$9.4041	
<u>Gas Supply Cost</u>				
53. Total Expected Mcf Deliveries (Sales) to Customers (February 1, 2006 through April 30, 2006)				3,143,460 Mcf
54. Current Gas Supply Cost (Line 45 / Line 53)				<u>\$9,2587</u> / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
The Three-Month Period From May 1, 2006 through July 31, 2006

Demand Billings:

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12.7446	x	119,913	MMBtu) x 12	\$18,338,919
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$6.9904	x	36,000	MMBtu) x 12	3,019,853
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(\$6.4640	x	40,000	MMBtu) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(\$6.4640	x	11,000	MMBtu) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)						9,064,739

ANNUAL DEMAND COSTS

\$34,379,479

Expected Annual Deliveries from Pipeline Transporters
(Including Transportation Under Rate TS) - MMBtu 40,239,830

Expected Annual Deliveries from Pipeline Transporters
(Including Transportation Under Rate TS) - Mcf 39,258,371

AVERAGE DEMAND COST PER MCF

0.8757

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rate TS
The 3-Month Period from May 1, 2006 through July 31, 2006

Pipeline Supplier's Demand Component per Mcf \$0.8757

Refund Factor for Demand Portion of
Texas Gas Refund (see Exhibit D) 0.0000

Performance Based Rate Recovery
Component (see Exhibit E) 0.0082

Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation 0.8839

Demand-Related Supply Costs Applicable to Daily Utilization Charge under
Rates FT and PS and for Reserved Balancing Service Under Rider RBS

Design Day Requirements (in Mcf) 442,031

Reserved Balancing Service Charge (per Mcf Reserved):

Annual Charge -> (Annual Demand Costs / Design Day Requirements) \$77.78

Monthly Charge -> (Annual Charge / 12 Months) \$6.48

Daily Utilization Charge (per Mcf of Non-Reserved Balancing):

(Annual Reserved Balancing Charge / 365 Days) - 100% Load Factor Rate \$0.2131

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2006-00XXX

Gas Supply Cost Effective May 1, 2006

LG&E is served by Texas Gas Transmission LLC ("TGT") pursuant to the terms of transportation agreements under Rates NNS-4 and FT-4, and by Tennessee Gas Pipeline Company ("TGPL") pursuant to the terms of a transportation agreement under Rate FT-A-2.

Texas Gas Transmission LLC

On April 29, 2005, TGT filed a general rate case at the Federal Energy Regulatory Commission ("FERC") as it was required to do pursuant to the FERC-approved Settlement in Docket No. RP00-260. By Order dated May 31, 2005, FERC suspended until November 1, 2005, the rates proposed by TGT in Docket No. RP05-317. Subsequently, on October 27, 2005, TGT filed with FERC to place Motion Rates into effect November 1, 2005. FERC accepted these rates for billing subject to refund by letter dated November 22, 2005.

Following discovery and settlement discussions, TGT reached a settlement in principle with the active parties in the case. On January 11, 2006, TGT filed an unopposed motion to suspend the procedural schedule to allow TGT and the various parties to reduce the settlement to writing. TGT's motion was granted by an order of the Chief Judge issued January 19, 2006.

Following settlement discussions, TGT filed on February 21, 2006, its "Offer of Settlement" setting forth rates and other terms and conditions proposed to become effective November 1, 2006. On February 4, 2006, TGT filed its "Motion for Expeditious Approval to Place Interim Reduced Rates into Effect Pending Action on Settlement" requesting FERC to place rates into effect beginning February 1, 2006, pending the approval of the "Offer of Settlement". The rates set forth therein are the same as the proposed settlement rates. According to the Procedural Schedule, intervenors are permitted to file comments by March 13, 2006, with reply comments by March 23, 2006. As a result, assuming that the "Offer of Settlement" and the "Motion for Expeditious Approval" are approved by FERC, the only refund obligation of TGT is expected to be for the months of November 2005 through January 2006.

Texas Gas's No-Notice Service (NNS-4)

Attached hereto as Exhibit A-1 (a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 applicable during the period of May 1, 2006 through July 31, 2006. Page 1 contains the

tariff sheet which sets forth the TGT rates which became effective February 1, 2006. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.4190/MMBtu (or an equivalent monthly demand charge of \$12.7446/MMBtu) and (b) a commodity charge of \$0.0632/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$12.7446/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0513/MMBtu.

Texas Gas's Firm Transportation Service (FT-4)

Attached hereto as Exhibit A-1 (a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of May 1, 2006 through July 31, 2006. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges which became effective February 1, 2006. Page 3 contains the tariff sheet which sets forth the commodity charges effective February 1, 2006. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.3142/MMBtu (or an equivalent monthly demand charge of \$9.5569/MMBtu) and (b) a commodity charge of \$0.0546/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.9904/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0350/MMBtu during the Winter Season and \$0.0400/MMBtu during the Summer Season.

Tennessee Gas Pipeline Company

On August 31, 2005, TGPL filed tariff sheets at the FERC in Docket No. RP05-640 to reflect a new ACA Unit Charge as determined by FERC and recoverable by TGPL pursuant to the General Terms and Conditions of its FERC Gas Tariff. TGPL placed into effect the new ACA funding unit of \$0.0018/MMBtu effective October 1, 2005.

TGPL's Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 4 and 5, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of May 1, 2006 through July 31, 2006. Page 4 contains the tariff sheet which sets forth the daily demand charges. Page 5 contains the tariff sheet which sets forth the commodity charges. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 0 to Zone 2: (a) a daily demand charge of \$0.2979/MMBtu (or an equivalent monthly demand charge of \$9.06/MMBtu) and (b) a commodity charge of \$0.0898/MMBtu. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 1 to Zone 2: (a) a daily demand charge of \$0.2505/MMBtu (or an equivalent monthly demand charge of \$7.62/MMBtu) and (b) a commodity charge of \$0.0794/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of March 29, 2006, are \$7.456/MMBtu for May, \$7.641/MMBtu for June, and \$7.816/MMBtu for July. The NYMEX price can be used as a general price indicator. Natural gas prices are currently expected to be significantly lower than the preceding winter for a variety of reasons. Storage inventory levels, among other factors, affect the demand for natural gas and hence its price. The Energy Information Administration’s storage survey for the week ending March 24, 2006, indicated that storage inventory levels were higher than last year’s levels. Storage inventories across the nation are 459 Bcf (1,705 Bcf – 1,246 Bcf), or 37%, higher this year than the same period one year ago. Last year at this time, 1,246 Bcf was held in storage, while this year 1,705 Bcf is held in storage. More significantly, storage inventories across the nation are 651 Bcf (1,705 Bcf – 1,054 Bcf), or 62%, higher this year than the five-year average. On average for the last five years at this time, 1,054 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas (arising from colder weather and increased heating requirements, or warmer weather and increased electric generation requirements) tend to cause increases in the expected price of natural gas. Currently the market for natural gas is being influenced by a number of factors which have tended to decrease natural gas wholesale prices from previously record levels. A warmer-than-normal winter has significantly reduced the demand for natural gas which is primarily used for space-heating. This lack of demand in turn has increased supply availability in the form of ample national storage levels. Another factor influencing the supply/demand balance has been the recovery of natural gas production facilities in the Gulf of Mexico following Hurricanes Katrina and Rita. According to the current report by the Minerals Management Service about 14% of OCS Gulf of Mexico production remains shut in. Despite these factors which point to increased supply availability over the coming summer, other factors can potentially increase the demand for natural gas, namely demand for natural gas used for electric generation. In addition to these factors, natural gas prices have tended to follow the prices for other forms of energy, in particular oil, creating further uncertainty in the international energy markets. Relief in the form of incremental supplies (either in the form of new gas production or LNG) has not been forthcoming.

During the three-month period under review, May 1, 2006 through July 31, 2006, LG&E estimates that its total purchases will be 7,020,334 MMBtu. LG&E expects that 1,493,784 MMBtu will be met with deliveries from TGT’s pipeline service under Rate NNS (3,549,123 MMBtu in pipeline deliveries, less 2,055,339 MMBtu in storage injections); 2,001,000 MMBtu will be met from deliveries under TGT’s pipeline service under Rate FT; 2,854,550 MMBtu will be met from deliveries under TGPL’s pipeline service under Rate FT-A from Zone 0; and 671,000 MMBtu will be met from deliveries under TGPL’s pipeline service under Rate FT-A from Zone 1.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$7.38 per MMBtu in May 2006, \$7.58 in June 2006, and \$7.78 in July 2006. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$7.38 per MMBtu in May 2006, \$7.58 in June 2006, and \$7.78 in July 2006. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$6.80 per MMBtu in May 2006, \$7.00 in June 2006, and \$7.20 in July 2006, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$7.39 per MMBtu in May 2006, \$7.59 in June 2006, and \$7.79 in July 2006.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rate NNS and Rate FT, applicable retention percentages, and the applicable surcharges approved by the FERC:

RATE NNS
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
May 2006	\$7.38	3.23%	\$0.0513	\$7.6776
June	\$7.58	3.23%	\$0.0513	\$7.8843
July	\$7.78	3.23%	\$0.0513	\$8.0910

RATE FT
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
May 2006	\$7.38	3.08%	\$0.0400	\$7.6545
June	\$7.58	3.08%	\$0.0400	\$7.8609
July	\$7.78	3.08%	\$0.0400	\$8.0672

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENN. GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
May 2006	\$6.80	4.43%	\$0.0175	\$7.1327
June	\$7.00	4.43%	\$0.0175	\$7.3420
July	\$7.20	4.43%	\$0.0175	\$7.5512
Zone 1				
May 2006	\$7.39	3.69%	\$0.0175	\$7.6906
June	\$7.59	3.69%	\$0.0175	\$7.8983
July	\$7.79	3.69%	\$0.0175	\$8.1060

The annual demand billings covering the 12 months from May 2006 through April 2007 for the long-term firm contracts with suppliers are currently expected to be \$9,064,739.

Rate FT, Rider RBS, and Rate PS

The demand-related supply costs applicable to the Daily Utilization Charge under Rate FT, the Reserved Balancing Service under Rider RBS, and any daily utilization charges under Rate PS applicable during the three-month period of May 1, 2006 through July 31, 2006 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Seventh Revised Sheet No. 20
Superseding
Substitute Sixth Revised Sheet No. 20

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0018	0.0271
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	0.3213	0.0018	0.3231
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0018	0.0478
Overrun	0.3548	0.0018	0.3566
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0018	0.0508
Overrun	0.4033	0.0018	0.4051
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0018	0.0632
Overrun	0.4804	0.0018	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
Zone 1 0.0186
Zone 2 0.0223
Zone 3 0.0262
Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

* Voluntary interim rate reduction

Issued by: James R. Hendrix, Vice President, Rates
Issued on: February 24, 2006

Effective on: February 1, 2006

Texas Gas Transmission, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Fifth Revised Sheet No. 24
Superseding
Substitute Fourth Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

* Voluntary interim rate reduction

Issued by: James R. Hendrix, Vice President, Rates
Issued on: February 24, 2006

Effective on: February 1, 2006

Texas Gas Transmission, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Sixth Revised Sheet No. 25
Superseding
Substitute Fifth Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

* Voluntary interim rate reduction

Issued by: James R. Hendrix, Vice President, Rates
Issued on: February 24, 2006

Effective on: February 1, 2006

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Twenty-Fourth Revised Sheet No. 23
 Superseding
 Twenty-Third Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

1. PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
2. Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President

Issued on: June 30, 2004

Effective on: August 1, 2004

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP97-149, et al., issued April 29, 1998, 83 FERC ¶ 61,093

RP05-640 ACCEPTED 9/22/05

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 23A
Superseding
Sixteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0457		\$0.0687	\$0.0898	\$0.0996	\$0.1136	\$0.1249	\$0.1626
L		\$0.0304						
1	\$0.0687		\$0.0590	\$0.0794	\$0.0892	\$0.1032	\$0.1144	\$0.1521
2	\$0.0898		\$0.0794	\$0.0451	\$0.0548	\$0.0699	\$0.0801	\$0.1177
3	\$0.0996		\$0.0892	\$0.0548	\$0.0384	\$0.0681	\$0.0783	\$0.1160
4	\$0.1147		\$0.1043	\$0.0699	\$0.0681	\$0.0419	\$0.0477	\$0.0852
5	\$0.1249		\$0.1144	\$0.0801	\$0.0783	\$0.0477	\$0.0445	\$0.0783
6	\$0.1626		\$0.1521	\$0.1177	\$0.1160	\$0.0852	\$0.0783	\$0.0660

Notes:

- The above maximum rates include a per Dth charge for:
ACA) Annual Charge Adjustment \$0.0018
- The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs

	(1) Cost Recovery Under GSC Compared to Actual Gas Supply Costs	(2)	(3) Over Or (Under) Recovery (1) - (2)	(4) Expected Mcf Sales for 12- Month Period From Date Implemented	(5) GCAA Per Mcf	(6) GCAA Per 100 Cu. Ft.	(7) Implemented With Service Rendered On
Nov - Jan 2000 Case # 90-158 JJ	61,376,761	59,434,246	1,942,515	40,445,558	(\$0.0480)	(\$0.00480)	5/1/2000
Feb - April 2000 Case # 90-158 KK	47,258,205	51,202,070	(3,943,865)	40,600,194	\$0.0971	\$0.00971	8/1/2000
May - July 2000 Case # 90-158 LL	14,233,712	18,761,623	(4,527,911)	39,895,493	\$0.1135	\$0.01135	11/1/2000
Aug - Oct 2000 Case # 90-158 MM	24,864,694	24,945,636	(80,942)	40,185,038	\$0.0020	\$0.00020	2/1/2001
Nov 2000 - Jan 2001 Case # 2000-080-A	128,334,845	166,746,237	(38,411,392)	40,502,982	\$0.9484	\$0.09484	5/1/2001
Feb 2001 - Apr 2001 Case # 2000-080-B	84,744,480	72,203,459	12,541,021	40,583,967	(\$0.3090)	(\$0.03090)	8/1/2001
May 2001 - Jul 2001 Case # 2000-080-D	17,784,983	15,885,438	1,899,545	40,602,547	(\$0.0468)	(\$0.00468)	11/1/2001
Aug 2001 - Oct 2001 Case # 2000-080-G	18,398,144	14,357,692	4,040,452	37,352,279	(\$0.1082)	(\$0.01082)	2/01/2002
Nov 2001 - Jan 2002 Case # 2000-080-H	56,558,240	58,396,260	(1,838,020)	37,610,431	\$0.0489	\$0.00489	5/01/2002
Feb 2002 - Apr 2002 Case # 2000-080-I	56,940,651	60,982,147	(12,230,238) ³	37,752,063	\$0.3240	\$0.03240	8/1/2002
May 2002 - July 2002 Case # 2002-00110	13,438,971	15,122,528	(1,683,557)	36,753,737	\$0.0458	\$0.00458	11/1/2002
Aug 2002 - Oct 2002 Case #2002-00261	15,907,785	17,086,539	(1,178,754)	36,801,563	\$0.0320	\$0.00320	2/1/2003
Nov 2002 -Jan 2003 Case # 2002-00368	97,958,248	107,648,978	(9,690,730)	36,918,853	\$0.2625	\$0.02625	5/1/2003
Feb 2003-Apr 2003 Case # 2003-00004	68,860,317	89,433,601	(20,573,284)	36,900,588	\$0.5575	\$0.05575	8/1/2003
May 2003-Jul 2003 Case # 2003-000121	18,971,902	18,559,852	412,050	36,348,575	(\$0.0113)	(\$0.00113)	11/1/2003
Aug 2003 - Oct 2003 Case # 2003-00260	25,560,264	20,773,050	4,787,214	36,405,180	(\$0.1315)	(\$0.01315)	2/1/2004
Nov 2003 - Jan 2004 Case # 2003-00385	110,568,160	117,066,050	(6,497,890)	36,398,609	\$0.1785	\$0.01785	5/1/2004
Feb 2004 - Apr 2004 Case # 2003-00506	83,438,486	81,507,939	1,930,547	36,434,958	(\$0.0530)	(\$0.00530)	8/1/2004
May 2004 - Jul 2004 Case # 2004-00117	19,042,943	21,865,358	(2,822,415)	36,321,555	\$0.0777	\$0.00777	11/1/2004
Aug 2004 - Oct 2004 Case # 2004-00271	25,903,070	20,754,205	5,148,865	36,326,312	(\$0.1417)	(\$0.01417)	2/1/2005
Nov 2004 - Jan 2005 Case # 2004-00390	121,366,510	128,832,748	(7,466,238)	36,421,319	\$0.2050	\$0.02050	5/1/2005
Feb 2005 - Apr 2005 Case # 2004-00526	97,013,157	96,350,924	662,233	36,428,002	(\$0.0182)	(\$0.00182)	8/1/2005
May 2005 - Jul 2005 Case # 2005-00143	31,352,437	29,163,240	2,189,197	35,923,358	(\$0.0609)	(\$0.00609)	11/1/2005
Aug 2005 - Oct 2005 Case # 2005-00274	26,937,216	45,136,099	(18,198,883)	36,264,049	\$0.5018	\$0.05018	2/1/2006
Nov 2005 - Jan 2006 Case #s 2005-00401 & 2005-00454	195,225,843	176,113,181	19,112,662	36,235,391	(\$0.5275)	(\$0.05275)	5/1/2006

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

³ This amount includes \$8,188,742 transferred from the Gas Supply Balance Adjustment (Exhibit C-1, Page 1 of 2, column 3).

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Costs Recovered
 Under Company's Gas Supply Clause

	Monthly Mcf Sales ¹	Aug 1, 2004 Through Oct 31, 2004	Nov 1, 2004 Through Jan 31, 2005	Feb 1, 2005 Through April 30, 2005	May 1, 2005 Through July 31, 2005	Aug 1, 2005 Through Oct 31, 2005	Nov 1, 2005 Through Nov 30, 2005	Dec 1, 2005 Through Jan 31, 2006
4	AUG	793,351	449,334					
5	SEPT	832,453	832,453					
6	OCT	1,030,809	1,030,809					
7	NOV	1,869,532	841,907	1,027,625				
8	DEC	4,359,120		4,359,120				
9	2005 JAN	6,317,608		6,317,608				
10	FEB	5,874,728	2,859,788	3,014,939				
11	MAR	5,232,940		5,232,940				
12	APR	2,888,645		2,888,645				
13	MAY	1,725,429		811,705	913,725			
14	JUNE	1,399,647			924,068			
15	JULY	802,316			802,316			
16	AUG	751,741			400,469	351,272		
17	SEPT	753,898				753,898		
18	OCT	872,483				872,219		
19	NOV	1,942,084				1,027,755	914,329	
20	DEC	5,198,564					2,598,033	2,608,532
21	2006 JAN	5,536,942						5,536,942
22	FEB	4,705,344						2,311,427
<hr/>								
23	Applicable Mcf Sales During 3 Month Period	3,154,503	14,564,142	11,948,228	3,040,598	3,005,143	3,502,362	10,456,901
24	Gas Supply Clause No.	2004-00271	2004-00390	2004-00526	2005-00143	2005-00274	2005-00401	2005-00454
25	Gas Supply Cost Recovered Per Mcf Sold	\$7.9764	\$8.1110	\$7.2702	\$9.0435	\$8.8091	\$15.3793	\$13.1638
26	Dollars of Recovery Under GSC	\$25,161,579	\$118,129,757	\$86,866,007	\$27,497,647	\$26,472,608	\$53,863,871	\$137,652,555
27	Total Dollars Recovered During 3-Month Period ²							\$191,516,426
28	Mcf of Customer-Owned Gas Transported Under Rate TS	17,683	15,508	14,815	9,911	10,547	5180	10,536
29	Total Mcf of Customer-Owned Gas Transported Under Rate TS During 3-Month Period							15,716
30	Pipeline Suppliers' Demand Component Per Mcf	0.8495	0.8935	0.8905	0.8915	0.8895	0.9006	0.9006
31	Dollars of Recovery Under Rate TS During 3-Month Period (Line 29 x Line 30)	\$15,021	\$13,856	\$13,193	\$8,836	\$9,382		\$14,153.83
32	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)	\$286,070	\$634,038	\$445,793	\$265,274	\$455,227		\$610,915.66
33	Revenues from Off-system Sales	\$440,400	\$2,688,858	\$9,688,164	\$3,580,681	\$0		\$3,084,348
34	Total \$'s of Gas Cost Recovered During 3-Month Period (Line 27 + Line 31 + Line 32 + Line 33)	\$25,903,070	\$121,366,510	\$97,013,157	\$31,352,437	\$26,937,216		\$195,225,843

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Gas Costs Recovered
Under Provisions of Rate FT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Billing Month	Case Number	UCDI Demand Chrg / Mcf	Seasonal RBS Demand Chrg / Mcf	RBS Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3) x (10)]	Seasonal RBS Mcf	Seasonal RBS \$ [(4) x (12)]	RBS Mcf	RBS \$ [(5) x (14)]	OFO \$	Monthly \$'s Recovered [(7)+(9)+(11) + (13)+(15)+(16)]
2003 Nov	2003-00385	0.2607	0	\$7.93	4,499.0	\$22,681.05	1,697.0	\$8,133.72	116,950.7	\$42,930.83	0.0	\$0.00	0.00	\$0.00	\$0.00	\$73,745.60
Dec	2003-00385	0.2607	0	\$7.93	28,901.9	\$186,556.10	779.0	\$4,956.00	132,944.6	\$42,675.21	0.0	\$0.00	0.00	\$0.00	\$0.00	\$234,187.31
2004 Jan	2003-00385	0.2607	0	\$7.93	7,978.7	\$58,370.67	7,192.0	\$45,092.91	92,860.1	\$35,896.34	0.0	\$0.00	0.00	\$0.00	\$96,714.24	\$239,034.16
													0.00	\$0.00	\$96,714.24	
																Total FT Revenues
																\$546,967.07
2004 Feb	2003-00506	0.2072	0	\$6.30	5,626.8	\$34,341.62	4,270.0	\$24,642.17	62,898.2	\$17,585.13	0.0	\$0.00	0.00	\$0.00	\$18,464.21	\$95,033.13
Mar	2003-00506	0.2072	0	\$6.30	5,705.6	\$36,547.71	6,268.0	\$35,589.70	112,940.4	\$36,954.10	0.0	\$0.00	0.00	\$0.00	\$0.00	\$109,091.51
Apr	2003-00506	0.2072	0	\$6.30	8,318.3	\$55,019.43	1,992.0	\$12,292.63	75,573.1	\$24,727.52	0.0	\$0.00	0.00	\$0.00	\$0.00	\$92,039.58
																Total FT Revenues
																\$296,164.22
2004 May	2004-00117	0.1701	0	\$5.17	5,779.3	\$41,012.37	836.0	\$5,606.21	57,931.7	\$9,854.18	0.0	\$0.00	0.00	\$0.00	\$0.00	\$56,472.76
Jun	2004-00117	0.1701	0	\$5.17	13,146.0	\$89,424.43	3,300.0	\$21,780.00	48,361.6	\$8,226.31	0.0	\$0.00	0.00	\$0.00	\$0.00	\$119,430.74
Jul	2004-00117	0.1701	0	\$5.17	15,422.8	\$103,606.08	1,824.0	\$11,671.36	38,980.7	\$6,630.62	0.0	\$0.00	0.00	\$0.00	\$0.00	\$121,908.06
																Total FT Revenues
																\$297,811.56
2004 Aug	2004-00271	0.2105	0	\$6.40	13,946.0	\$87,896.88	2,538.0	\$15,145.96	40,216.9	\$8,465.66	0.0	\$0.00	0.00	\$0.00	\$11,464.54	\$122,973.04
Sept	2004-00271	0.2105	0	\$6.40	6,951.5	\$46,061.28	2,384.0	\$11,976.38	51,928.2	\$10,930.89	0.0	\$0.00	0.00	\$0.00	\$10,107.68	\$79,076.23
Oct	2004-00271	0.2105	0	\$6.40	7,560.2	\$65,086.68	1,164.0	\$7,062.64	56,348.9	\$11,861.44	0.0	\$0.00	0.00	\$0.00	\$0.00	\$84,020.76
																Total FT Revenues
																\$286,070.03
2004 Nov	2004-00390	0.2189	0	\$6.66	12,362.5	\$98,486.35	1,638.0	\$12,600.72	62,890.3	\$13,766.69	0.0	\$0.00	0.00	\$0.00	\$0.00	\$124,853.76
Dec	2004-00390	0.2189	0	\$6.66	14,489.3	\$116,723.10	4.0	\$24.98	187,758.7	\$41,100.38	0.0	\$0.00	0.00	\$0.00	\$166,963.28	\$324,811.74
2005 Jan	2004-00390	0.2189	0	\$6.66	4,204.9	\$30,950.65	3,700.0	\$21,530.78	145,686.1	\$31,890.69	0.0	\$0.00	0.00	\$0.00	\$0.00	\$84,372.12
																Total FT Revenues
																\$534,037.61
2005 Feb	2004-00526	0.2189	0	\$6.66	2,666.0	\$18,528.80	2,151.0	\$13,664.58	80,478.0	\$17,616.63	0.0	\$0.00	0.00	\$0.00	\$0.00	\$49,810.01
Mar	2004-00526	0.2189	0	\$6.66	19,117.3	\$162,258.89	1,266.0	\$9,399.46	85,737.1	\$18,767.85	0.0	\$0.00	0.00	\$0.00	\$0.00	\$190,426.20
Apr	2004-00526	0.2189	0	\$6.66	18,983.3	\$173,823.38	1,705.0	\$13,023.74	85,471.1	\$18,709.62	0.0	\$0.00	0.00	\$0.00	\$0.00	\$205,556.74
																Total FT Revenues
																\$445,792.96
2005 May	2005-00143	0.2189	0	\$6.66	14,123.5	\$115,673.41	0	\$0	65,820.6	\$14,408.13	0.0	\$0.00	0.00	\$0.00	\$0.00	\$130,081.54
June	2005-00143	0.2189	0	\$6.66	7,718.4	\$76,654.30	1,173.0	\$8,092.57	37,465.9	\$8,201.29	0.0	\$0.00	0.00	\$0.00	\$0.00	\$92,948.16
July	2005-00143	0.2189	0	\$6.66	1,352.6	\$11,633.92	2,637.0	\$19,476.57	50,242.7	\$10,998.13	0.0	\$0.00	0.00	\$0.00	\$135.41	\$42,244.03
																Total FT Revenues
																\$265,273.72
2005 Aug	2005-00274	0.2189	0	\$6.66	8,158.4	\$104,501.98	5,152.0	\$59,431.63	35,000.1	\$7,661.52	0.0	\$0.00	0.00	\$0.00	\$20,906.73	\$192,501.86
Sept	2005-00274	0.2189	0	\$6.66	-	\$360.00	4,601.0	\$51,800.23	100,918.2	\$22,090.99	0.0	\$0.00	0.00	\$0.00	\$42,547.83	\$116,599.05
Oct	2005-00274	0.2189	0	\$6.66	3,275.4	\$59,648.92	5,229.0	\$70,272.99	74,024.1	\$16,203.88	0.0	\$0.00	0.00	\$0.00	\$0.00	\$146,125.79
																Total FT Revenues
																\$455,226.70
2005 Nov	2005-00401	0.2172	0	\$6.61	9,294.4	\$123,458.59	6,392.0	\$71,717.32	89,887.7	\$19,523.61	0.0	\$0.00	0.00	\$0.00	\$29,455.10	\$244,154.82
Dec	2005-00454	0.2172	0	\$6.61	9,354.0	\$151,830.72	6,808.0	\$87,340.64	102,026.5	\$22,160.16	0.0	\$0.00	0.00	\$0.00	\$0.00	\$261,331.52
2006 Jan	2005-00454	0.2172	0	\$6.61	-	\$360.00	10,429.0	\$84,683.48	93,858.4	\$20,386.04	0.0	\$0.00	0.00	\$0.00	\$0.00	\$105,429.52
																Total FT Revenues
																\$610,915.66

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books

	Mcf Purchases for OSS	Mcf Purchases for Dept. other than Gas Dept.	Less: Purchases for Depts. other than Gas Dept.	Plus: Mcf Withdrawn From Storage	Plus: Storage Losses	Mcf Sendout (Gas Dept)	Purchased Gas Costs	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Departments	Less: Purchases Injected Into Storage	Plus: Cost of Gas Withdrawn From Storage	Plus: Storage Losses	Plus: Other Gas Purchase Expenses	Total Gas Supply Cost
February	3,754,776	0	(74,088)	2,504,444	0	6,185,132	26,387,394	0	(276,761)	0	13,581,349	0	6,553	39,698,485
March	1,595,989	778,184	(73,829)	2,317,673	0	4,609,017	12,072,567	4,057,151	(319,545)	0	12,568,741	0	6,687	28,385,610
April	977,538	48,780	(238,108)	1,407,254	0	2,194,464	7,111,049	267,000	(1,591,512)	0	7,631,398	0	5,908	13,423,843
Total February thru April 2004						12,987,613								81,507,939
May	570,966	0	(108,345)	652,509	0	1,115,130	6,285,267	0	(1,137,911)	0	3,638,556	0	5,709	8,691,622
June	1,947,287	0	(95,412)	690	0	844,897	16,148,732	0	(656,098)	(8,363,087)	4,314	0	5,630	7,139,491
July	3,589,624	0	(66,985)	(198)	11,360	878,339	24,722,772	0	(452,623)	(18,314,579)	(1,291)	74,068	5,999	6,034,245
Total May thru July 2004						2,838,216								21,865,358
August	4,277,749	0	(94,370)	402	14,548	887,875	28,877,573	0	(586,294)	(20,755,984)	2,586	93,579	6,628	5,638,187
September	3,765,188	0	(82,928)	347	21,431	897,707	21,141,125	0	(350,740)	(15,856,507)	2,156	134,703	4,341	5,075,078
October	3,988,247	62,439	(41,431)	940	19,085	1,490,813	27,038,369	359,040	(260,902)	(17,209,791)	5,959	120,987	7,277	10,040,939
Total August thru October 2004						3,276,395								20,754,205
November	2,693,956	0	(65,065)	717,780	310,197	3,421,717	22,563,078	0	(641,447)	(1,969,813)	4,573,694	1,967,089	7,810	26,600,411
December	4,898,098	0	(100,509)	1,759,232	37,067	6,592,313	40,906,913	0	(641,777)	(21,918)	11,210,873	236,202	6,003	51,696,086
January	4,143,304	443,046	(150,989)	2,646,393	33,427	7,115,181	31,758,225	2,641,343	(948,459)	0	16,863,610	213,007	8,515	50,536,241
Total November 2004 thru January 2005						17,129,211								128,832,748
February	2,248,550	208,831	(36,228)	2,878,943	29,436	5,329,532	18,581,411	1,230,349	(298,849)	0	18,345,488	187,002	5,970	38,051,371
March	2,538,425	1,253,931	(51,600)	2,655,926	23,759	6,420,441	20,249,323	7,839,990	(396,407)	0	16,924,623	151,402	10,025	44,778,956
April	666,162	0	(51,903)	1,265,249	20,240	1,899,748	5,773,216	0	(449,999)	0	3,062,546	128,975	5,959	13,520,599
Total February through April 2005						13,649,721								96,350,924
May	904,733	0	(52,323)	460,254	20,621	1,383,285	9,084,815	0	(525,323)	0	2,932,877	131,403	7,537	11,631,309
June	1,730,044	475,559	(135,306)	958	21,220	1,371,049	14,177,685	2,973,433	(1,097,946)	(5,821,825)	6,550	145,085	8,065	10,301,047
July	4,089,736	0	(374,889)	958	25,827	888,184	33,360,576	0	(3,073,689)	(23,263,876)	7,183	193,651	7,019	7,230,895
Total May through July 2005						3,592,518								29,163,240
August	4,441,772	0	(485,623)	0	35,231	887,467	46,807,521	0	(4,525,997)	(28,504,769)	0	282,210	9,506	8,068,471
September	4,166,470	0	(281,891)	32	42,766	891,997	50,442,143	0	(3,611,064)	(36,593,199)	291	389,273	7,989	10,636,434
October	4,373,525	0	(149,682)	433	30,349	1,712,762	67,938,779	0	(2,390,896)	(39,446,155)	4,436	319,924	6,105	26,432,193
Total August thru October 2005						3,492,226								45,136,099
November	2,843,627	0	(90,278)	762,039	39,891	3,439,907	35,309,438	0	(1,419,755)	(1,419,755)	7,819,587	398,460	7,494	41,002,428
December	5,432,487	271,147	(59,599)	1,509,373	36,224	7,058,053	86,638,346	3,079,420	(741,978)	(1,613,580)	15,517,260	372,404	9,585	83,261,458
January	2,162,703	0	(46,779)	2,422,043	33,269	4,591,236	27,180,824	0	(582,099)	(39,446,155)	24,900,055	342,025	8,489	51,849,295
Total November 2005 thru January 2006						15,089,196								176,113,181

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM NOVEMBER 2005 THROUGH JANUARY 2006

DELIVERED BY TEXAS GAS TRANSMISSION, LLC

COMMODITY AND VOLUMETRIC CHARGES:

		NOVEMBER 2005			DECEMBER 2005			JANUARY 2006		
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:										
1.	A	0	0	\$0.00	667,008	650,740	\$7,604,048.88	98,000	95,610	\$1,180,411.92
2.	B	255,000	248,780	\$2,665,850.81	289,000	281,951	\$3,816,597.77	34,000	33,171	\$309,729.38
3.	C	16,531	16,128	\$191,051.00	0	0	\$0.00	0	0	\$0.00
4.	D	0	0	\$0.00	324,000	316,098	\$4,443,774.75	36,000	35,122	\$305,716.50
5.	E	176,419	172,116	\$1,868,111.90	(25,418)	(24,799)	(\$333,102.89)	0	0	\$0.00
6.	F	121,526	118,562	\$1,358,887.30	0	0	\$0.00	0	0	\$0.00
7.	G	0	0	\$0.00	(50,000)	(48,780)	(\$533,200.00)	0	0	\$0.00
8.	H	0	0	\$0.00	661,500	645,366	\$7,604,048.88	0	0	\$0.00
9.	I	3,800	3,707	\$37,754.51	0	0	\$0.00	0	0	\$0.00
10.	J	0	0	\$0.00	0	0	\$0.00	9,639	9,404	\$89,600.00
11.	K	289,000	281,951	\$2,999,365.31	(33,508)	(32,691)	\$57,910.97	17,000	16,585	\$158,027.52
12.	L	592,800	578,341	\$7,638,300.00	607,390	592,576	\$6,194,246.71	612,560	597,620	\$6,208,835.00
13.	M	0	0	\$0.00	617,030	601,980	\$7,040,786.00	0	0	\$0.00
14.	N	38,556	37,616	\$380,000.00	0	0	\$0.00	0	0	\$0.00
15.	O	19,278	18,808	\$224,250.00	0	0	\$0.00	0	0	\$0.00
16.	P	152,003	148,296	\$1,640,889.50	(50,000)	(48,780)	(\$532,450.00)	0	0	\$0.00
17.	Q	49,000	47,805	\$694,928.12	661,500	645,366	\$7,604,048.88	0	0	\$0.00
		<u>1,713,913</u>	<u>1,672,110</u>	<u>\$19,699,388.45</u>	<u>3,668,502</u>	<u>3,579,027</u>	<u>\$42,966,709.95</u>	<u>807,199</u>	<u>787,512</u>	<u>\$8,252,320.32</u>
NO-NOTICE SERVICE ("NNS") STORAGE:										
1.	WITHDRAWALS	392,438	382,866	\$4,707,647.00	687,290	670,527	\$7,807,751.86	825,438	805,305	\$8,550,959.87
2.	INJECTIONS	(256,936)	(250,669)	(\$3,082,178.56)	(104,201)	(101,660)	(\$1,183,744.20)	(106,362)	(103,768)	(\$1,101,835.87)
3.	ADJUSTMENTS	(12,614)	(8,808)	(\$177,608.90)	(77)	(981)	(\$923.69)	648	(4,009)	\$7,361.41
4.	ADJUSTMENTS			\$98,049.28			\$0.00			\$0.00
5.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
	NET NNS STORAGE	<u>122,888</u>	<u>123,389</u>	<u>\$1,545,908.82</u>	<u>583,012</u>	<u>567,886</u>	<u>\$6,623,083.97</u>	<u>719,724</u>	<u>697,528</u>	<u>\$7,456,485.41</u>
NATURAL GAS TRANSPORTERS:										
1.	TEXAS GAS TRANSMISSION, LLC			\$96,486.80			\$208,235.91			\$71,745.55
2.	ADJUSTMENTS	0	(23,467)	(\$740.39)	0	(11,573)	(\$10,439.48)	0	(29,422)	\$33.27
3.	ADJUSTMENTS	0	0	(\$244.80)	0	0	\$0.00	0	0	\$0.00
	TOTAL	<u>1,836,801</u>	<u>1,772,032</u>	<u>\$95,501.61</u>	<u>4,251,514</u>	<u>4,135,340</u>	<u>\$197,796.43</u>	<u>1,526,923</u>	<u>1,455,618</u>	<u>\$71,778.82</u>
	TOTAL COMMODITY AND VOLUMETRIC CHARGES			\$21,340,798.88			\$49,787,590.35			\$15,780,584.55
DEMAND AND FIXED CHARGES:										
1.	TEXAS GAS TRANSMISSION, LLC			\$2,745,379.20			\$2,839,946.94			\$2,839,946.94
2.	ADJUSTMENTS			\$965.52			\$2,956.55			\$0.00
3.	SUPPLY RESERVATION CHARGES			\$888,648.61			\$1,315,830.67			\$1,307,670.13
4.	ADJUSTMENTS			\$0.00			(\$8,820.00)			\$20,235.04
5.	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
	TOTAL DEMAND AND FIXED CHARGES			\$3,634,993.33			\$4,149,914.16			\$4,167,852.11
	TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC			<u>\$24,975,792.21</u>			<u>\$53,937,504.51</u>			<u>\$19,948,436.66</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM NOVEMBER 2005 THROUGH JANUARY 2006

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY

COMMODITY AND VOLUMETRIC CHARGES:

		NOVEMBER 2005			DECEMBER 2005			JANUARY 2006				
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$		
<u>NATURAL GAS SUPPLIERS:</u>												
1 .	R	15,795	15,335	\$136,641.00	0	0	\$0.00	0	0	\$0.00		
2 .	S	502,925	488,277	\$4,018,006.08	0	0	\$0.00	0	0	\$0.00		
3 .	T	0	0	\$146,931.17	14,500	14,077	\$116,119.96	75,072	72,886	\$625,645.77		
4 .	U	18,835	18,286	\$138,589.90	0	0	\$0.00	0	0	\$0.00		
5 .	V	50,207	48,745	\$613,551.42	714,000	693,204	\$6,158,198.48	127,500	123,786	\$1,184,372.35		
6 .	W	9,819	9,533	\$85,353.00	0	0	\$0.00	0	0	\$0.00		
7 .	X	475,971	462,108	\$4,086,605.48	76,500	74,272	\$643,540.35	405,582	393,769	\$3,345,133.94		
8 .	Y	0	0	\$0.00	406,000	394,175	\$3,501,792.56	72,500	70,388	\$673,480.45		
9 .	Z	8,711	8,457	\$105,799.13	43,948	42,668	\$644,366.86	0	0	\$0.00		
10 .	AA	8,963	8,702	\$59,305.03	0	0	\$0.00	0	0	\$0.00		
		<u>1,091,226</u>	<u>1,059,443</u>	<u>\$9,390,782.21</u>	<u>1,254,948</u>	<u>1,218,396</u>	<u>\$11,064,018.21</u>	<u>680,654</u>	<u>660,829</u>	<u>\$5,828,632.51</u>		
<u>NATURAL GAS TRANSPORTERS:</u>												
1 .	TENNESSEE GAS PIPELINE COMPANY			\$19,096.50			\$21,961.59			\$11,911.45		
2 .	ADJUSTMENTS	(472)	(7,273)	(\$5,813.64)	3,820	(971)	\$34,888.11	(103)	(7,031)	(\$1,340.02)		
3 .	ADJUSTMENTS	0	0	(\$0.01)	0	0	(\$0.04)	0	0	\$0.00		
4 .	ADJUSTMENTS	0	0	(\$502.29)	0	0	\$0.00	0	0	\$0.00		
	TOTAL	<u>1,090,754</u>	<u>1,052,170</u>	<u>\$12,780.56</u>	<u>1,258,768</u>	<u>1,217,425</u>	<u>\$56,849.66</u>	<u>680,551</u>	<u>653,798</u>	<u>\$10,571.43</u>		
TOTAL COMMODITY AND VOLUMETRIC CHARGES				\$9,403,562.77				\$11,120,867.87	\$5,839,203.94			
<u>DEMAND AND FIXED CHARGES:</u>												
1 .	TENNESSEE GAS PIPELINE COMPANY			\$329,664.00			\$329,664.00			\$329,664.00		
2 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00		
3 .	SUPPLY RESERVATION CHARGES			\$451,397.09			\$475,198.28			\$468,275.74		
4 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00		
5 .	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00		
TOTAL DEMAND AND FIXED CHARGES				\$781,061.09				\$804,862.28	\$797,939.74			
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY				<u>\$10,184,623.86</u>				<u>\$11,925,730.15</u>	<u>\$6,637,143.68</u>			
<u>OTHER PURCHASES</u>												
1 .	PURCHASED FOR ELECTRIC DEPARTMENT											
	ONEOK ENERGY SERVICES COMPANY, L.P.	5,000	4,878	\$47,250.00	8,000	7,805	\$113,950.00	8,000	7,805	\$79,300.00		
	TEXAS GAS TRANSMISSION, LLC	0	0	(\$547.80)	0	0	\$0.00	0	0	\$0.00		
	ADJUSTMENTS	0	(437)	\$0.00	0	(20)	\$0.00	0	(98)	\$0.00		
		<u>5,000</u>	<u>4,441</u>	<u>\$46,702.20</u>	<u>8,000</u>	<u>7,785</u>	<u>\$113,950.00</u>	<u>8,000</u>	<u>7,707</u>	<u>\$79,300.00</u>		
2 .	CASH-OUT OF CUSTOMER OVER-DELIVERIES			\$14,984			\$71,937			\$65,580		
	TOTAL	<u>5,000</u>	<u>19,425</u>	<u>\$149,021.84</u>	<u>8,000</u>	<u>79,722</u>	<u>\$770,183.99</u>	<u>8,000</u>	<u>73,287</u>	<u>\$595,243.32</u>		
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES				<u>2,932,555</u>	<u>2,843,627</u>	<u>\$35,309,437.91</u>	<u>5,518,282</u>	<u>5,432,487</u>	<u>\$66,633,418.65</u>	<u>2,215,474</u>	<u>2,182,703</u>	<u>\$27,180,823.66</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2006-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over or under recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be collected under the Gas Cost Balance Adjustment (GCBA) during the period of May 1, 2006 through July 31, 2006, set forth on Page 1 of Exhibit C-1 is \$658,193. The GCBA factor required to refund this over-recovery is 2.094¢ per 100 cubic feet. LG&E will place this refund into effect with service rendered on and after May 1, 2006 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2006-00005, which, with service rendered through April 30, 2006, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after August 1, 2006.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Quarterly Gas Cost Balance Adjustment
To Compensate for Over or (Under) Recoveries
From the Gas Cost Actual Adjustment (GCAA) and
Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA ¹	Amt. Transferred From Refund Factor & PBRRRC	GCBA From Second Preceding 3 Mo. Period	Applicable Sales During 3 Mo. Period ²	GCBA Factor From Second Preceding 3 Mo. Period	Recovery Under GCBA	Remaining Over (Under) Recovery	Deferred Amounts	Total Remaining Over (Under) Recovery	Expected Sales For 3 Mo. Period	GCBA (cents/mcf)	GCBA (cents/ccf)
Rendered On and After:	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(\$)	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(cents/ccf)
						(5) x (6)	(4) + (7)		(2 + 3 + 8 + 9)			
Feb 1, 2001 (Case No. 2000-080-B)	(149,808)	0	1,285,859	3,901,253	(30.31)	(1,182,470)	103,389		(46,419)	13,763,414	0.34	0.034
May 1, 2001 (Case No. 2000-080-D)	(8,940)	(85,029) ⁵	(901,866)	20,091,139	4.86	976,429	74,563		(19,406)	3,450,684	0.56	0.056
Aug 1, 2001 (Case No. 2000-080-G)	80,430		(46,419)	9,271,406	0.34	31,269	(15,150)		65,280	4,314,643	(1.51)	(0.151)
Nov 1, 2001 (Case No. 2000-080-H)	(215,729)		(19,406)	2,905,333	0.56	16,339	(3,067)		(218,796)	18,683,795	1.17	0.117
Feb 1, 2002 (Case No. 2000-080-I)	(196,171)		65,280	3,650,012	(1.51)	(55,223)	10,057		(188,164)	13,597,583	1.38	0.138
May 1, 2002 (Case No. 2002-00110)	(15,777)		(218,796)	13,720,912	1.17	160,678	(58,118)		(73,895)	3,280,770	2.25	0.225
Aug 1, 2002 (Case No. 2002-00261)	(8,188,742)	8,188,742 ⁶	(188,164)	11,586,976	1.38	160,341	(27,823)		(27,823)	3,928,057	0.71	0.071
Nov 1, 2002 (Case No. 2002-00368)	2,636,575		(73,895)	3,095,321	2.25	69,718	(4,177)		2,632,398	17,781,076	(14.80)	(1.480)
Feb 1, 2003 (Case No. 2003-00004)	398,606		(27,823)	3,668,145	0.71	26,044	(1,779)		396,827	13,009,658	(3.05)	(0.305)
May 1, 2003 (Case No. 2003-00121)	97,787		2,632,398	18,255,311	(14.80)	(2,702,606)	(70,208)		27,579	3,519,058	(0.78)	(0.078)
Aug 1, 2003 (Case No. 2003-00260)	19,949		396,827	12,976,494	(3.05)	(395,783)	1,044		20,993	3,691,785	(0.57)	(0.057)
Nov 1, 2003 (Case No. 2003-00385)	35,085		27,579	2,961,852	(0.78)	(23,102)	4,477		39,562	17,166,186	(0.23)	(0.023)
Feb 1, 2004 (Case No. 2004-00506)	40,066	(970) ⁷	20,993	3,440,040	(0.57)	(19,608)	1,385		40,481	12,672,184	(0.32)	(0.032)
May 1, 2004 (Case No. 2004-00117)	(46,186)		39,562	16,014,377	(0.23)	(36,833)	2,729		(43,457)	2,869,986 ⁸	1.51	0.151
Aug 1, 2004 (Case No. 2004-00271)	(648,088)	(886,051) ⁵	40,481	12,039,509	(0.32)	(38,526)	1,955		(1,532,184)	3,663,708	41.82	4.182
Nov 1, 2004 (Case No. 2004-00390)	(1,472,569)		(43,456)	2,767,447	1.51	41,788	(1,668)		(1,474,237)	16,297,803	9.05	0.905
Feb 1, 2005 (Case No. 2004-00526)	28,123		(1,532,184)	3,154,503	41.82	1,319,213	(212,971)		(184,848)	12,678,174	1.46	0.146
May 1, 2005 (Case No. 2005-00143)	510,096	(369,696) ⁹	(1,474,237)	14,564,142	9.05	1,318,055	(156,182)		(15,780)	3,087,349	0.51	0.051
Aug 1, 2005 (Case No. 2005-00274)	(708,364)	(432,909)	(184,848)	11,948,228	1.46	174,444	(10,404)		(1,151,677)	3,672,564	31.36	3.136
Nov 1, 2005 (Case No. 2005-00401)	197,051		(15,780)	3,040,598	0.51	15,507	(273)		196,778	17,202,685	(1.14)	(0.114)
Feb 1, 2006 (Case No. 2006-00005)	(292,650)		(1,151,677)	3,005,143	31.36	942,413	(209,264)		(501,914)	12,384,154	4.05	0.405
May 1, 2006 (Case No. 2006-00XXX)	621,092		196,778	13,959,263	(1.14)	(159,677)	37,101		658,193	3,143,460	(20.94)	(2.094)

1 See Exhibit C-1, page 2.

2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.

3 Forecasted 3-month period including May 1, 2006 - July 31, 2006.

4 Previous value for Case No. 90-158 LL (\$ 617,311) was overstated. The actual value should have been (\$ 209,474). A resulting adjustment of \$407,837 is shown.

5 Final reconciliation of the PBRRRC established in Case No. 90-158-KK

6 This amount transferred to Gas Supply Actual Adjustment (Exhibit B-1, page 1 of 6, column 3).

7 This amount represents an over-refund by LG&E from Case No. 2002-00368 of a pipeline supplier refund.

8 Reconciliation of the PBRRRC from Case Nos. 2000-080-B, 2000-080-I, and 2002-00261.

9 Previous Total Remaining Under-Recovery in Case No. 2005-00526 of (\$184,848) as shown in Column 10, was erroneously transferred to the Summary Sheet as an Over-Recovery and reflected as a refund factor in calculating the Gas Cost Balance Adjustment for February through April 2005. This adjustment corrects that error.

LOUISVILLE GAS AND ELECTRIC COMPANY

		2002-00368	2003-00004	2003-00121	2003-00260	2003-00385	2003-00506	2004-00117	2004-00271		
		May 1, 2003	August 1, 2003	November 1, 2003	February 1, 2004	May 1, 2004	August 1, 2004	November 1, 2004	February 1, 2005		
		(\$9,690,730)	(\$20,573,284)	\$412,050	\$4,787,214	(\$6,497,890)	\$1,930,547	(\$2,822,415)	\$5,148,865		
Total Monthly (1)	As Pro-Rated for Service Rendered During:			Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under	Amount Billed Under		
	Previous (2)	Current (3)	Following (4)	26.25 cents per Mcf	55.75 cents per Mcf	-1.13 cents per Mcf	-13.15 cents per Mcf	17.85 cents per Mcf	-5.30 cents per Mcf	7.77 cents per Mcf	-14.17 cents per Mcf
2003	April	2,535,197									
	May	1,479,713									
	June	1,001,262									
	July	813,388									
	August	776,397	334,307								
	September	838,187									
	October	1,205,172									
	November	2,087,577	954,592	1,132,986							
	December	4,861,196									
2004	January	6,693,093									
	February	7,344,817	3,327,102	4,017,715							
	March	4,514,128									
	April	2,866,544									
	May	1,379,481	641,122	738,359							
	June	891,921									
	July	793,150									
	August	793,351	344,017	449,334							
	September	832,453									
	October	1,030,809									
	November	1,869,532	841,907	1,027,625							
	December	4,359,120									
2005	January	6,317,608									
	February	5,874,728	2,859,788	3,014,939							
	March	5,232,940									
	April	2,888,645									
	May	1,725,429	811,705	913,725							
	June	924,088									
	July	802,316									
	August	751,741	400,469	351,272							
	September	753,898									
	October	872,219									
	November	1,942,084	1,027,755	914,329							
	December	5,196,564									
2006	January	5,536,942									
	February	4,705,344	2,311,427	2,393,917							
Total Amount Billed Under GCAA		9,044,642	19,100,715	(383,927)	(4,277,116)	5,789,526	(1,733,496)	2,529,765	(4,527,773)		
Remaining Amount of Over (Under) Recovery		(646,088)	(1,472,569)	28,123	510,098	(708,364)	197,051	(292,650)	621,092.03		

(1) GCAA Times Sales Shown in Column 1.
(2) GCAA Times Sales Shown in Column 2.
(3) GCAA Times Sales Shown in Column 3.
(4) GCAA Times Sales Shown in Column 4.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2006-00XXX

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

The purpose of this adjustment is to pass through refunds received by Louisville Gas and Electric Company ("LG&E") associated with Texas Gas Transmission Corporation.

Since no new refunds have been received, there is no Refund Factor in effect and applicable to gas service rendered for the period May 1, 2006 through July 31, 2006.

	<u>Sale Volumes</u>	<u>Transportation Volumes</u>
Refund Factor Effective May 1, 2006 (a)	\$0.0000/Ccf	\$0.0000/Ccf

- (a) Please note that Louisville Gas and Electric Company's Tariff Sales Volumes receive both the commodity-related and demand-related portion of the Refund Factor. Transportation volumes under the Rate TS receive only the demand-related portion of the Refund Factor

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2005-00xxx****Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2004-00271, became applicable to gas service rendered on and after February 1, 2005 and will remain in effect until January 31, 2006, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which became effective with gas service rendered on and after February 1, 2006, and will remain in effect until January 31, 2007, is \$0.00662 and \$0.00082 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00662/Ccf	\$0.00000/Ccf
Demand-Related Portion	\$0.00082/Ccf	\$0.00082/Ccf
Total PBRRC	\$0.00744/Ccf	\$0.00082/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2005-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2006

	CSPBR Related to <u>Commodity</u>	CSPBR Related to <u>Demand</u>
Shareholder Portion of PBR	\$2,401,826	\$299,891
Expected Mcf Sales for the 12 month period beginning February 1, 2006	36,264,049	36,442,103
PBRRC factor per Mcf	\$0.0662	\$0.0082
PBRRC factor per Ccf	\$0.00662	\$0.00082

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM MAY 1, 2006 THROUGH JULY 31, 2006**

	RATE PER 100 CUBIC FEET				TOTAL
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL / CUSTOMER CHARGE ALL CCF	\$8.50	\$0.15470	\$0.90189	0.00863	\$1.06522
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR) CUSTOMER CHARGE	\$16.50				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$0.90189	0.00004	\$1.05161
OVER 1000 CCF/MONTH		\$0.09968	\$0.90189	0.00004	\$1.00161
NOVEMBER THRU MARCH ALL CCF		\$0.14968	\$0.90189	0.00004	\$1.05161
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR) CUSTOMER CHARGE	\$117.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$0.90189	0.00004	\$1.05161
OVER 1000 CCF/MONTH		\$0.09968	\$0.90189	0.00004	\$1.00161
NOVEMBER THRU MARCH ALL CCF		\$0.14968	\$0.90189	0.00004	\$1.05161
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR) CUSTOMER CHARGE	\$16.50				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$0.90189	0.00000	\$1.05157
OVER 1000 CCF/MONTH		\$0.09968	\$0.90189	0.00000	\$1.00157
NOVEMBER THRU MARCH ALL CCF		\$0.14968	\$0.90189	0.00000	\$1.05157
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR) CUSTOMER CHARGE	\$117.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$0.90189	0.00000	\$1.05157
OVER 1000 CCF/MONTH		\$0.09968	\$0.90189	0.00000	\$1.00157
NOVEMBER THRU MARCH ALL CCF		\$0.14968	\$0.90189	0.00000	\$1.05157
Rate AAGS	\$150.00	\$0.05252	\$0.90189	0.00004	\$0.95445

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

RENDERED FROM MAY 1, 2006 THROUGH JULY 31, 2006

	<u>RATE PER MCF</u>				
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	<u>TOTAL</u>
RATE TS					
RATE CGS - COMMERCIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.8839	0.00004	\$2.3807
OVER 100 MCF/MONTH		\$0.9968	\$0.8839	0.00004	\$1.8807
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.8839	0.00004	\$2.3807
RATE IGS - INDUSTRIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.8839	0.00000	\$2.3807
OVER 100 MCF/MONTH		\$0.9968	\$0.8839	0.00000	\$1.8807
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.8839	0.00000	\$2.3807
Rate AAGS	\$90.00	\$0.5252	\$0.8839	0.00004	\$1.4091

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

(May 1, 2006 Through July 31, 2006)

Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.2131
Daily Storage Charge	<u>\$0.1200</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3331
Monthly Demand Charge per Mcf of Reserved Balancing Service	\$6.4800
Monthly Balancing Charge per Mcf of Reserved Balancing Service	<u>\$3.6500</u>
	\$10.1300

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

L G & E

**Charges for Gas Transportation Services Provided Under Rate FT
(for Special Contract Customers)**

(May 1, 2006 Through July 31, 2006)

Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

Ancillary Services:

Daily Demand Charge	\$0.2131
Daily Storage Charge	<u>\$0.1200</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3331

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
---	---

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.
